Use of fly ash in Coal Mines R K Chopra Chief General Manager

National Workshop on Ash Utilization 12-11-2008

Sector wise Break-up of Coal demand

(In Million Tonnes)

| | Sector | IX Plan | X Plan | XI Plan Projected | | | | |
|-------|--------------------------|-------------------------------|-------------------------------|-------------------|---------------|------------------|-------------------|------------------|
| | | 2001-02 Actual off take | 2006-07 Actual off take | 2007-08 Actual | 2008-09 BE | 2009-10 Proj. | 20010-11 Proj. | 2011-12 Proj. |
| Coki | ng Coal: Steel | 29.84 | 39.26 | 39.31 | 44.00 | 56.85 | 62.41 | 68.50 |
| Non C | Non Coking Coal: | | | | | | | |
| Po | ower(Utilities) | 249.23 | 307.87 | 342.95 | 378.00 | 404.45 | 441.94 | 483.00 |
| P | Power Captive | 19.22 | 28.43 | | 38.00 | 45.00 | 50.68 | 57.06 |
| | Cement | 15.22 | 19.70 | 23.50 | 25.00 | 28.93 | 30.38 | 31.90 |
| | Others | 37.98 | 70.54 | 97.17 | 70.00 | 71.73 | 80.63 | 90.64 |
| | Total 351.49 4 | | 465.79 | 502.93 | 555.00 | 606.97 | 666.04 | 731.10 |
| Grow | Growth (%CAGR) 3.0 5.8 9 | | | | | 9.4 | | |

Demand supply

| | X Plan | XI Plan Projections | | | | |
|--------------------|-----------------------|-----------------------|-------------------|----------------------|----------------------|----------------------|
| | 2006- 07 Actual | 2007- 08 Actual | 2008- 09 BE | 2009- 10 Proj. | 2010- 11 Proj. | 2011- 12 Proj. |
| Demand/ Offtake | 465.79 | 502.93 | 555.00 | 606.97 | 666.04 | 731.10 |
| Production | 430.85 | 456.37 | 496.84 | 550.00 | 610.00 | 680.00 |
| Gap* | 34.94 | 46.56 | 58.16 | 56.97 | 56.04 | 51.10 |

^{*}Gap was mainly made up through imports

Dependence on Coal

- About 55% of primary commercial energy supply and 70% of power generation are coal based
- Total primary commercial energy requirement is envisaged to increase from 327 MTOE in 2003-04 to 1858 MTOE in 2031-32
- Coal demand to be over 2 billion tonnes
- Share of coal to remain at about the same level
- Coal sector to grow at over 7% in the next 25 years as against 5% achieved in the last three decades

Electricity Generation Capacity-India (Utilities: 2006-07)

| Mode | Capacity (MW) | % Share | |
|----------------|---------------|---------|--|
| Thermal | 85576 | 65 | |
| Coal | 70682 | 54 | |
| Gas | 13692 | 10 | |
| Oil | 1202 | 1 | |
| Hydro | 34654 | 26 | |
| Nuclear | 4120 | 3 | |
| Renewables | 7760 | 6 | |
| Total capacity | 1,32,110 | 100 | |

Mode wise power generation-India (Utilities: 2006-07)

| Mode | Energy generation in Bkwh | % Share | |
|-----------|---------------------------|---------|--|
| Thermal | 527.457 | 80 | |
| Coal | 431.126 | 65 | |
| Oil | 2.489 | 0.40 | |
| Gas | 63.719 | 10 | |
| Multifuel | 9.172 | 1 | |
| Lignite | 21.042 | 3 | |
| Hydro | 113.359 | 17 | |
| Nuclear | 18.607 | 3 | |
| Imports | 3.097 | 0.5 | |
| Total | 662.523 | 100 | |

Environmental concerns

- Only 50% or 61 million tonnes out of 121 million tonnes of ash generated is being utilised
- Ash generation by 2011-12 is expected to reach 150-170 million tonnes
- Already 16000 hectares of land is under active ash ponds and obtaining land for additional ash disposal is a critical issue
- Alternatives to store ash generated are important
- New Thermal Plants of NLC which are currently under construction are provided with facility of fly ash disposal to cement/other companies

Meeting taken by JS (Thermal) on 20.09.2007

- Possible areas of ash utilisation in mines :
 - Stowing of underground mines
 - Filling of voids in opencast mines
 - Laying of haul roads
 - Mixing fly ash with overburden
- NTPC in consultation with CIL & MOC to identify specific mines for filling voids

NTPC's proposal of 9.10.2007

- Use of fly ash for reclamation of abandoned mines; stowing of underground mines; Use of ash along with overburden
- It is proposed to take up 3 pilot projects one each in SECL (Gevra Mine), NCL (Khadia Mine) and SCCL (Ramagundam mine)
- Concurrence of MOC was sought in this regard

Voids identified as of 2003

| Company | Immediately available voids | Likely availability after 5 years | Likely availability after 10 years |
|---------|-----------------------------|---|--|
| ECL | 68 mcm | 10 mcm | 60 mcm |
| | 105 sites | 10 sites | 7 sites |
| CCL | 0.60 mcm | 15 mcm | Nil |
| | 2 sites | 1 site | |
| NCL | 25 mcm | nil | Nil |
| | 2 sites | | |
| MCL | 13 mcm | 19 mcm | 9 mcm |
| | 1 site | 1 site | 1 site |
| Total | 106.60 mcm | 44 mcm | 69 mcm |
| | 110 sites | 12 sites | 8 sites |

Status of filling of Mine Voids with fly ash in coal companies

```
ECL:
```

Completed in 2 sitesBeing filled in 10 sites

BCCL:

Completed in 1 siteBeing filled in 1 site

CCL:

Completed in 5 sitesBeing filled in 1 site

MCL:

Completed in 1 siteIdentified 4 sites

WCL:

Completed in 1 site

SCCL:

Completed in 1 site

- NCL has not agreed to the proposal of mixing ash in overburden for back filling due to operational constraints
- It has agreed to the proposal of using fly ash for haul road construction by taking up 1 km long demonstration project
- SECL has agreed for the proposed pilot project for dumping 5 mcm in Gevra OCP subject to some conditions

SCCL has also agreed to the proposal of pilot project for dumping 1 lakh cubic meters of fly ash along with overburden initially in one of their open pits subject to certain conditions

- Already dumping of fly ash by TPS is being/ had been carried out in ECL, BCCL, CCL, MCL and WCL either on trial basis or on regular basis in about 25 sites
- In SCCL also fly ash dumping in one of their underground mines was carried out earlier

NTPC would need to workout details/ modalities in association with the coal companies taking in to account currently available sites for dumping without any hindrance to production from these mines

Based on the discussions between coal companies and NTPC, MOC may convene a meeting for sorting out any issues

- The matter was further deliberated in a meeting held in MOC with NTPC and coal companies
- Coal companies were requested by MOC to make available suitable sites in consultation with NTPC for developing a pilot project to dispose off fly ash along with OB.
- NTPC was advised to approach coal companies directly for further course of action.

Thank You